

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

February 22, 2006

In Reply Refer To:
Calpine Texas Pipeline, L.P.
Docket No. PR05-22-000

Calpine Texas Pipeline, L.P.
717 Texas Avenue
Suite 1000
Houston, TX 77002

Attention: Jay Dibble
Gas Regulatory - Manager

Reference: Petition for Rate Approval

Ladies and Gentlemen:

1. On September 28, 2005, Calpine Texas Pipeline, L.P. (Calpine Texas) filed a rate petition for approval of maximum rates for the transportation of natural gas performed under section 311 of the Natural Gas Policy Act (NGPA). Specifically, Calpine Texas proposed a maximum monthly reservation charge of \$0.4898 per Dth, with a maximum firm commodity charge of \$0.00 per Dth, and an interruptible transportation rate of \$0.0161 per Dth for its Baytown System. Calpine Texas also proposed a maximum monthly reservation charge of \$0.8495 per Dth, with a maximum firm commodity charge of \$0.00 per Dth, and an interruptible transportation rate of \$0.0279 per Dth for its Freestone System.

2. Based upon our review of the rate petition and the additional data provided by Calpine Texas,¹ the Commission finds that Calpine Texas' proposed rates are fair and equitable and not in excess of an amount which an interstate pipeline would be permitted to charge for comparable service. Therefore, Calpine Texas' rate petition is accepted and approved subject to the condition noted below.

¹ Calpine Texas filed responses to the Commission's December 1, 2005 Data Requests on January 6, 2006.

3. On or before September 23, 2008, Calpine Texas shall file an application for rate approval under section 284.123(b)(2) of the Commission's regulations to justify its current rates or to establish new maximum rates. In addition, this letter does not relieve Calpine Texas from complying with the filing requirements under Part 284 of the Commission's regulations.

4. The filing was noticed on October 6, 2005. No protests or interventions were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

By direction of the Commission. Commissioner Brownell dissenting in part with
a separate statement attached.

Magalie R. Salas,
Secretary.

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Calpine Texas Pipeline, L.P.

Docket No. PR05-22-000

(Issued February 22, 2006)

Nora Mead BROWNELL, Commissioner *dissenting in part*:

I would not impose a triennial rate approval requirement on Section 311 pipelines for the reasons set forth in Green Canyon Pipe Line Company, L.P., 98 FERC ¶ 61,041 (2002).

Nora Mead Brownell